

FILL NOTATIONS

Entered in NID File

☒

Entered on CR Sheet

7

Location Map Plotted

☒

Card Indexed

☒

IWR for Sale of Fee Land

☒

Checked by Chief

PMB

Copy NID to Field Office

☒

Approval Letter

☒

Disapproval Letter

☒

COMPLETION DATA:

Date Well Completed

9/4/69

Location Inspected

☐

OW

WW

TA

Bond released

☐

GW

OS

PAK

State of Fee Land

☐

LOGS FILED

Driller's Log

9/6/69

Electric Log (ft)

3

E

L

E-L

GR

GR-N

WATER

Lat

Mag

Sonic - GR

Others

☒

Miami Oil Producers, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

May 24, 1963

CARL MILES
PRESIDENT

State of Utah, Oil and Gas
Conservation Commission
Room 310 Newhouse Building
Salt Lake City, Utah

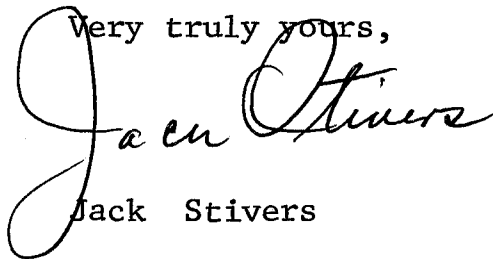
Gentlemen:

Attached you will find in duplicate Notice of Intention to Drill in connection with the Zoller & Danneberg - Miami Community 11-D-1 well, to be located SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 11, T39S, R21E, San Juan County, Utah. This well is being drilled under Federal approved Unit Agreement, Black Mesa Unit.

We are also attaching copy of Notice of Intention to Drill, as filed with the United States Geological Survey, Durango, Colorado.

If further information is needed, please advise.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Jack Stivers".

Jack Stivers

JS:mdl
Encls/

LAND:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☒
Lease No. 04685-B
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	XX	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

MIAMI COMMUNITY-11-D-*unauthd*....., 19.....
Well No. 1 is located 980 ft. from XX line and 540 ft. from E line of Sec. 11
SE $\frac{1}{4}$ SE $\frac{1}{4}$ - 11 39S 21E SLB&M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat (Black Mesa Unit) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4905 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Expected Formation Tops:

Navajo	965
Chinle	1805
DeChelly	2930
Organ Rx	3040
Hermosa	4835
A-2 Shale	5695
Ismay	5720
Paradox Shale	5880
Desert Creek	5930
C Shale	6025 - TD (Addendum attached)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... **ZOLLER & DANNEBERG**
Address..... **324 Patterson Building**
..... **Denver, Colorado**

By J. A. C.
Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Supp. H. L. E.
Federal Lease No. 04685-B

Zoller & Denneberg - Miami Community 11-D-1, San Juan County, Utah

DETAILS OF WORK

17½" hole will be drilled a maximum of 175', minimum of 150'.

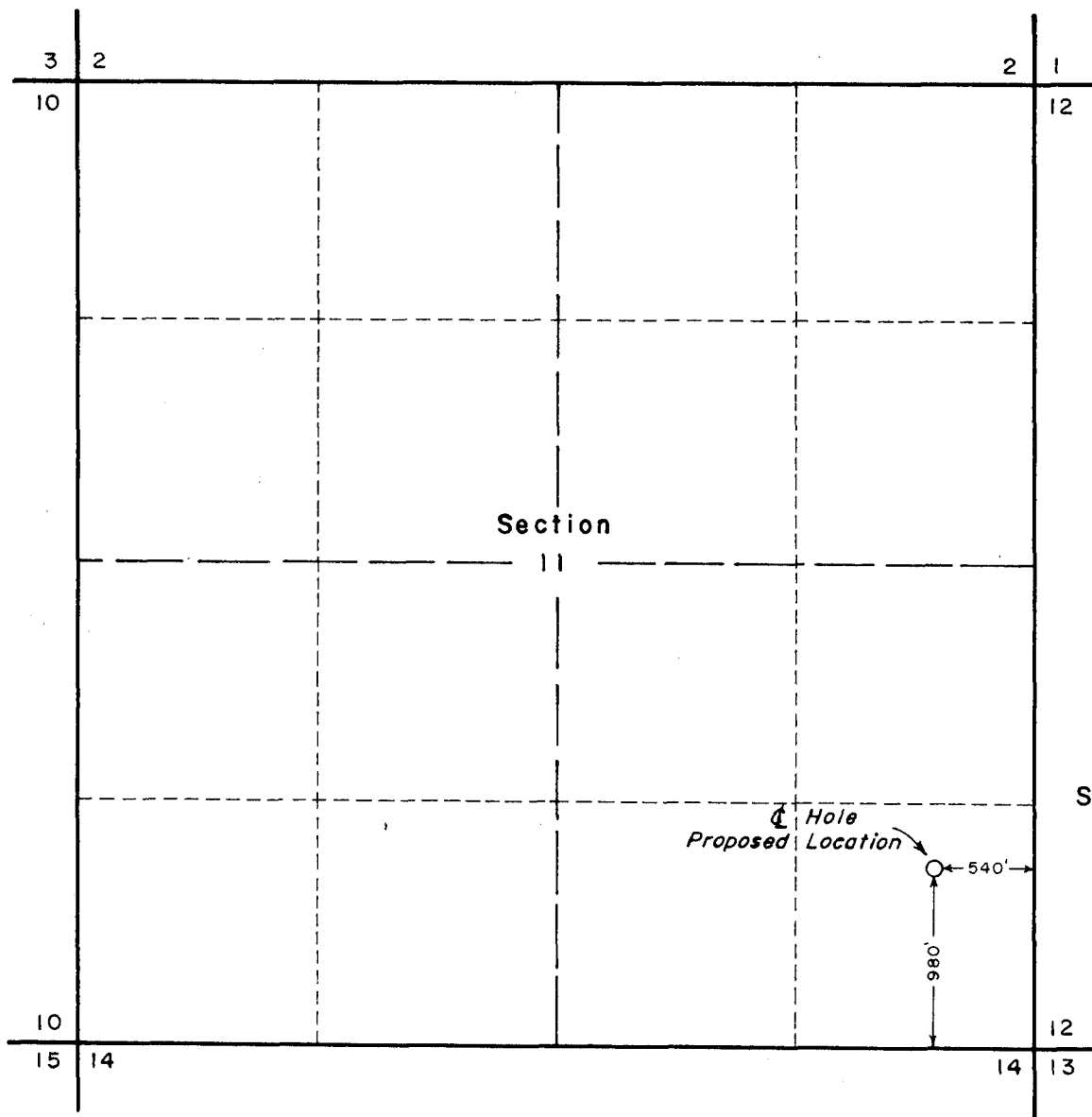
13-3/8" Grade H-40, 48# casing will be set and cemented to surface, and tested to 2000#.

11½" hole will be drilled to 1850', at which time it will be determined if water flow is encountered; if water flow is encountered, 8-5/8" Grade J-55 24# casing will be set at 1850' with 250 sacks of cement, and tested to 2000#. If no water flow is encountered, hole will be reduced to 7-7/8" and drilled to Total Depth of 6025'.

Lonny and Desert Creek zones will be tested by drill stem test method if show is encountered.

If zones are productive, 4½" casing will be set to Total Depth, and cemented with 400 sacks of cement.

In the event the well is non-productive, the United States Geological Survey will be contacted for plugging instructions, and the well will be plugged and abandoned in accordance with instructions received.

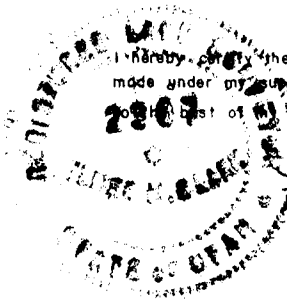


MIAMI COMMUNITY-11-D-1

WELL LOCATION: Zoller & Danneberg - ~~XXXXXXXXXXXX~~

Located 980 feet North of the South line and 540 feet West of the East line of Section 11,
 Township 39 South, Range 21 East, Salt Lake Base & Meridian.
 San Juan Co., Utah
 Existing ground elevation determined at 4893 feet based on adjoining well locations.

Revised: May 2, 1963



Elmer M. Clark
 ELMER M. CLARK
 Registered Land Surveyor
 State of Utah # 2307

ZOLLER & DANNEBERG Denver, Colorado	
WELL LOCATION Section 11 - T.39 S. - R.21 E. San Juan Co., Utah	
E.M. CLARK & ASSOC. Durango, Colorado	DATE: April 26, 1963 FILE NO: 63026

May 27, 1963

Zoller & Danneberg
324 Patterson Building
Denver, Colorado

Attention: Mr. Danneberg

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Miami Community-11-D-1, which is to be located 930 feet from the south line and 540 feet from the east line of Section 11, Township 39 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling,

May 27, 1963

particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Jerry Long, District Engineer
U. S. Geological Survey
Durango, Colorado

Miami Oil Producers, Inc.
Abilene, Texas

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

May 28, 1963

Re: Black Mesa Unit Area
San Juan County, Utah

Mr. Jack Feight
Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Mr. Feight:

In telephone conversation with Mr. Jack Stivers of Miami Oil Producers, Inc., yesterday, it has come to our attention that the proposed location for the Zoller and Danneberg-Miami Community 11-D-1 well, located 980' ns1 and 540' wel, falls 340' from Tenneco's leaseholds in the NE¹/₄SE¹/₄ of Sec. 11.

This is to advise that Tenneco has no objection to this abnormal location.

Very truly yours,

TENNECO OIL COMPANY

A handwritten signature in cursive script, reading "R. E. Siverson".

R. E. Siverson
District Production Superintendent

JMN:mac

cc: Zoller and Danneberg
Mr. Jack Stivers
A. H. Trostman
J. M. Nash, Jr.

ZOLLER AND DANNEBERG

324 PATTERSON BUILDING
DENVER 2, COLORADO

June 3, 1963

Utah State Oil and Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Miami Community 11-D No. 1
SE SE Section 11-39S-21E
San Juan County, Utah

Attention: Mr. Jack Feight

Gentlemen:

This letter will confirm our telephone conversation whereby we made location based upon the best topographical spot.

In addition, since I last talked to you, the Unit has been approved by the United States Geological Survey.

Yours very truly,

Zoller and Danneberg



K. I. Danneberg

KID:eh

7

July 30, 1963

MEMO FOR FILING:

Re: Zoller & Danneberg
Miami Community-11-D-#1
Sec. 11, T. 39 S, R. 21 E.,
San Juan County, Utah

On July 28, 1963, I approved the following plugging program on the above well. This well was perforated in the Ismay Formation of the Paradox and a small quantity of oil recovered. Water came into the producing zone and the well was incapable of producing more oil. The perforations were at 5879'-5883'.

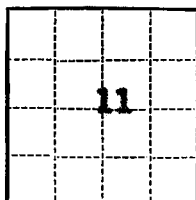
Total Depth 6087' in the Desert Creek Shale
Plug at 5430'-5330'
Squeezed cement into perforations
Plug 4830'-4930' across Hermosa Top
Plug 2900'-3000' across DeChelly Top
Plug 900'-1000' across Navajo Sandstone
Plug 150'-200' across surface pipe shoe
10 sacks at the surface and with a proper marker

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:kgw

CC: Jerry Long, Dist. Eng.,
U. S. Geological Survey
Durango, Colorado

U.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **04685B**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 5, 1963

Miami Community 11-D

Well No. **1** is located **980** ft. from **{N}** line and **540** ft. from **{E}** line of sec. **11**

SE $\frac{1}{4}$ SE $\frac{1}{4}$ 11
($\frac{1}{4}$ Sec. and Sec. No.)

39S 21E
(Twp.) (Range)

SLBLM
(Meridian)

Wildcat (Black Mesa U)
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4904** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**4975' of 5 $\frac{1}{2}$ " casing was recovered from well. 1113' left in hole.
Plugged as follows:**

Plug No. 1 5914 to 5775' with 30 sacks cement
Plug No. 2 4975 to 4830' with 30 sacks cement
Plug No. 3 3050 to 2900' with 30 sacks cement
Plug No. 4 1000 to 900' with 20 sacks cement
Plug No. 5 200 to 150' with 15 sacks cement
Plug No. 6 30 to 0' with 10 sacks cement

Plugging plans approved by Jerry Long, USGC.

Dry hole plug was welded in top of surface, and well marker erected in compliance with rules of State of Utah and USGC.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Zoller & Danneberg**

Address **324 Patterson Building**

Denver, Colorado

By

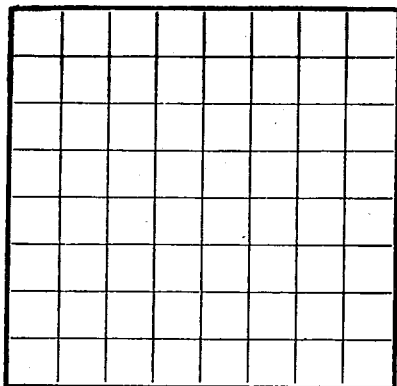
Title

Agent

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company ZOLLER & DANNEBERG Address 324 Patterson Building
Denver, Colorado
Lease or Tract Miami Community 11-D Field Wildcat State Utah
Well No. 1 Sec. 11 T. 39S R. 21E Meridian SLB & M County San Juan
Location 980 ft. N of S Line and 540 ft. E of E Line of Sec. 11 Elevation 4904
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date September 5, 1963

Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5/31, 1963 Finished drilling 6/25, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5879 to 5884 No. 4, from NONE to _____
No. 2, from NONE to _____ No. 5, from NONE to _____
No. 3, from NONE to _____ No. 6, from NONE to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48#	8RD		173'					Surface
5 1/2"	14-15#	8RD		6088'		4975'	5879	5883	Production
2-3/8	Tubing			5982'	Packer	5982'			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	48#	180	Howco		
5 1/2"	6088'	150	Howco	12#	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	48#	180	Howco		
5 1/2"	6088'	150	Howco	12#	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from 0 feet to 6087 feet, and from _____ feet to _____ feetCable tools were used from 5879 feet to 5883 feet, and from _____ feet to _____ feet

DATES

Date P & A Sept. 4, 1963 Put to producing See below, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Arapahoe Drilling Co., _____, Driller _____, Driller

Contractor _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
See attached electrical surveys for drilled section.			
Electric Log Tops:			
Chinle			1895
DeChelly			3005
Organ Rock			3110
Hermosa			4880
Ismay Shale			5734
Ismay Carbonate			5766
Paradox Shale			5920
Desert Creek			5982
C Shale			6071
Drill Stem Tests:			
No. 1 (Lower Ismay) 5835-95, Shut in 1 hr, open 3 hrs. Gas to surface in 12 minutes, 12' flame. Recovered 1890' fluid - 1440', of oil and gas, 420' VHO&GCM, 30' O&GCSW. IFP 89#; FFP 489#; ISIP 2191#, FSIP 1964#; IH 2966#, FH 2936#.			
(over)			

{OVER}

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Well was spudded May 31, 1963. 13-3/8" surface casing was set at 173' with 180 sacks cement. No intermediate casing was necessary. A 7-7/8" hole was drilled to TD of 6087'.

Three DST's as indicated above were run. Decision was made to set casing in the Lower Ismay (5879-5883'). Well was acidized with 300 gallons of 15% acid. Well declined in production, and at the end of 30 days was producing 3 to 5 bbls. oil per day, 26 to 40 bbls. of water. Gas was very weak.

Well was not considered commercially productive. Request to plug and abandon was approved by Mr. Jerry Long, United States Geological Survey.

FORMATION RECORD—Continued

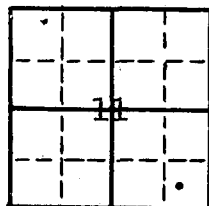
FROM-	TO-	TOTAL FEET	FORMATION
DST No. 2 - (Lower Ismay) 5893-5924 - Shut in 12 hours, open 2 hours. Recovered 265' fluid - 95' SMSW, 170' clear SW. IF 44#, FF 148#, ISIP 2146#, FSIP 2115#, IH 3012#, FH 2982#.			
DST No. 3 (Desert Creek) 6015-64 - Shut in 2 hrs, open 1 hr. Bypassed twice, due to very weak blow. Recovered 30' SGCM. IF 49#, FF 74#, ISIP 59#, FSIP 74#, IH 3058#, FH 3043#.			

(SUBMIT IN DUPLICATE)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH



LAND:

Fee and Patented.....

State

Lease No.

Public Domain.....

Lease No. 04685B

Indian

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Miami Community 11-D-1
 Well No. 1 is located 980 ft. from {N} line and 540 ft. from {E} line of Sec. 11
 SE $\frac{1}{4}$ SE $\frac{1}{4}$ 11 39S 21E SLB&M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat (Black Mesa U) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4904 feet.

A drilling and plugging bond has been filed with USGC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well has not proven commercially productive. Request to plug and abandon as follows:

Plug No. 1	5914 to 5775' with 30 sacks cement.
Plug No. 2	4975 to 4830' with 30 sacks cement
Plug No. 3	3050 to 2900' with 30 sacks cement
Plug No. 4	1000 to 900' with 20 sacks cement
Plug No. 5	200 to 150' with 15 sacks cement
Plug No. 6	30 to 0' with 10 sacks cement

Dry hole plug will be welded in top of surface, and well marker erected in compliance with rules of State of Utah and USGC.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Zoller & Danneberg
 Address 324 Patterson Building
 Denver, Colorado

By *Jaen Stivers*
 Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat (Black Mesa Unit) County San Juan
Miami Community-11-D
Lease Name 1 Well No. 1 Sec. 11 Twp. 39S R. 21E

Date well was plugged: September 4, 19 63.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

5 1/2" Casing was shot off ~ 4975' pulled, 1113' left in well.

Plug No. 1 5914 to 5775' with 30 sacks cement

Plug No. 2 4975 to 4830' with 30 sacks cement

Plug No. 3 3050 to 2900' with 30 sacks cement

Plug No. 4 1000 to 900' with 20 sacks cement

Plug No. 5 200 to 150' with 15 sacks cement

Plug No. 6 30 to 0' with 10 sacks cement

Operator ZOLLER & DANNEBERG

Address 324 Patterson Building
Denver, Colorado

By: Jack Stivers
Agent

AFFIDAVIT

STATE OF ~~xxx~~ Texas

COUNTY OF Taylor

Before me, the undersigned authority on this day personally appeared Jack Stivers, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 5 day of Sept., 19 63.

My Commission Expires:

June 1, 1965

Margorie L. Sullivan
NOTARY PUBLIC
Taylor County, Texas

INSTRUCTIONS: Complete this form in duplicate.

Copy H.L.C.

JS

Miami Oil Producers, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES
TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

CARL MILES
PRESIDENT

September 5, 1963

Re: Miami Community 11-D-1
San Juan County, Utah

State of Utah, Oil and Gas
Conservation Commission
Room 310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

In connection with the above location, enclosed please find Notice of Intention to Abandon Well and Plugging Affidavit, together with photostat copy of Notice of Intention to Abandon Well and Subsequent Report of Abandonment as filed with the United States Geological Survey, Durango, Colorado. We also enclose Log of Well and copies of electrical surveys.

This well was plugged in accordance with instructions received from Mr. Jerry W. Long with the United States Geological Survey.

Very truly yours,

Jack Stivers

Jack Stivers

JS:mdl

Encls.

cc: Zoller & Danneberg
324 Patterson Building
Denver 2, Colorado

United States Geological Survey
Durango, Colorado

(J)

San Juan Co.

July 7, 1964

Zeller & Danneberg
324 Patterson Building
Denver, Colorado

Re: Well No. Miami Community 11-D
Sec. 11, T. 39 S., R. 21 E.,
San Juan County, Utah

Gentlemen:

We have received a 'Monthly Oil & Gas Conservation Levy Report', Form O-CC-5, from McWood Corporation for the above mentioned well. On this form, they indicate that 407.19 barrels of oil were sold in August, 1963, and 123.02 barrels were sold in September, 1963.

Upon checking our records, we find that we have never received a report from you indicating that this well produced this oil. We are sending forms for you to complete and return to this office as soon as possible, in order to bring our records up to date.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

ZOLLER AND DANNEBERG

219 PATTERSON BUILDING
DENVER, COLORADO 80202

July 7, 1964

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 84111

Attention: Miss Clarella N. Peck

RE: Well No. Miami Community 11-D-1
Section 11-39S-21E
San Juan County, Utah

Gentlemen:

Your letter of July 7 concerning reports of oil produced on the above referenced well has been received. This is to advise that Miami Oil Producers, Inc. was the operator of this well during completion and subsequent production. We are, therefore, taking the liberty of forwarding your forms to Miami and requesting that they fill out same.

Very truly yours,


K. I. Danneberg

KID:mob

cc: Miami Oil Producers, Inc.
Post Office Box 2040
Abilene, Texas

HA